Fifth Annual Groundwater Monitoring and Corrective Action Report

Richmond Power and Light Whitewater Valley Station Impoundment Richmond, Indiana

GAI Project Number: C151119.25, Task 004

December 2023



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1.0 Introduction

Title 40 Code of Federal Regulations (CFR) §257.90 mandates that existing Coal Combustion Residual (CCR) landfills and surface impoundments, also known as CCR units, be subject to groundwater monitoring and corrective action requirements as further detailed in §257.90 through §257.98. These requirements are part of the overall CCR Rule (Rule) which was published in the Federal Register on April 17, 2015 and which became effective on October 19, 2015. Specific obligations for Owners and Operators of existing CCR units regarding the preparation of "Annual Groundwater Monitoring and Corrective Action Reports (Annual Report)" are outlined in §257.90(e)(1-5). The Richmond Power and Light (RPL) inactive surface impoundment (Impoundment) was initially addressed under Section §257.100, which allowed for an exemption from many of the Rule requirements and compliance deadlines.

The Rule was amended on August 5, 2016 and the amendment became effective on October 4, 2016. Section §257.100 was amended by removing the exemptions for inactive CCR surface impoundments. The amendment changed the status of inactive CCR impoundments such that they were treated as other CCR units. They were therefore given an extension of the compliance deadlines of 547 days. As a result, the first Annual Report for the Impoundment was placed within the facility's operating record in August 2019. The second, third, and fourth Annual Reports were placed within the facility's operating record in July 2020, August 2021, and August 2022, respectively.

The Annual Report must provide information to address the following aspects for the preceding calendar year:

- document the status of the groundwater monitoring and corrective action program for the respective CCR units;
- summarize key actions completed;
- describe any problems encountered and actions taken to resolve the problems; and
- offer a projection of key activities for the upcoming year.

At a minimum, the Annual Report must contain the following information to the extent applicable and available:

- ▶ a map, aerial image, or diagram showing the CCR unit and all background/upgradient and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program;
- identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken;
- in addition to all the monitoring data obtained under §257.90 through §257.98, a summary including the number of groundwater samples that were collected for analysis for each background/upgradient and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring (DM) or assessment monitoring (AM) programs;
- a narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from DM to AM in addition to identifying the constituent(s) detected at a statistically significant increase over background levels); and
- any other information required to be included as specified in §257.90 through §257.98.



The RPL Whitewater Valley Station (Station), is a coal-fired power plant located in Richmond, Wayne County, Indiana (see Figure 1). The Rule applies to this facility because the Station is in operation and has an inactive CCR Surface Impoundment. The CCR unit has a dedicated groundwater monitoring system that was originally installed to comply with Indiana Department of Environmental Management (IDEM) recommendations and was subsequently evaluated and modified (as needed) for use under the CCR program.

In summary, this fifth Annual Report has been prepared to comply with the requirements of §257.90(e), addressing the Whitewater Valley Station's CCR Unit with respect to the groundwater monitoring and corrective actions undertaken from July 2022 through July 2023. This fifth Annual Report and all subsequent reports thereto will be placed in the Station's operating record per §257.105(h)(1), noticed to the State Director per §257.106(h)(1), and posted to the publicly accessible internet site per §257.107(h)(1).

2.0 Impoundment

2.1 Groundwater Monitoring Network

The CCR groundwater monitoring system for the Impoundment is a subset of the larger site groundwater monitoring system established during original interactions with IDEM regarding the groundwater characterization and monitoring for the site. That larger site system, which is shown on Figure 2, is composed of:

- eight monitoring well (MW) pairs (shallow and deep wells designated as S and D) at locations A through H;
 - there is a third well at location G, a shallow well designated as MW-GSR, which was installed in place of MW-GS (which was found to have insufficient water for monitoring purposes).
 - it was determined during the characterization that the deep wells in each well pair would only be used as piezometers.
- seven single, shallow monitoring wells at locations IS through OS;
- two older, shallow wells designated as MW-1 and MW-2 (used only as piezometers);
- nine staff gauges and/or piezometers associated with the groundwater MWs:
 - five staff gauges (A-1, A-2, A-3, A-4, and P-4) to monitor pond levels; and
 - four piezometers (PZ-1703, PZ-1704, PZ-1705, and PZ-1706).

Piezometers PZ-1701 and PZ-1702 have been abandoned.

The monitoring wells at locations A through H were installed in 2016. The monitoring wells at locations IS and JS were installed in March 2018. The monitoring wells at locations KS through OS were installed in July 2020.

The CCR groundwater monitoring system is comprised of six wells within the larger site groundwater monitoring system, including one upgradient well (MW-AS) and four downgradient wells (MW-BS, MW-CS, MW-DS, and MW-JS). Note that MW-FS and MW-GSR were previously used as background wells but have since been discontinued as background wells based off IDEM's comments that background wells should be unaffected by facility operations. The screened intervals of the wells monitor the uppermost aquifer on site, a soil aquifer composed of a continuous confined, sand or sand and gravel layer located within or at the base of the glacial till which blankets the site. Figure 3 shows a potentiometric map of the uppermost aquifer based upon water level readings taken during the last round of AM samples in April 2023.



Off-site downgradient monitoring wells (KS, LS, MS, NS, and OS) were installed as part of ongoing groundwater characterization to delineate the extent of the identified release from the CCR unit.

2.2 Data Collection

Per the requirements of §257.95, AM sampling began in September 2019. A summary of each AM sampling event and the parameters analyzed is provided below. The results from all nine AM samplings for the Appendix III and Appendix IV parameters are summarized in the attached Tables 1 and 2, respectively.

Sample Event	Sample Date	Parameters analyzed¹
AM1	September 2019	App III and App IV
AM2	December 2019	App III and select App IV (detected in AM1)
AM3	March 2020	App III and select App IV (detected in AM2)
AM4	September 2020	App III and App IV
AM5	March 2021	App III and select App IV (detected in AM4)
AM6	September 2021	App III and select App IV (detected in AM5)
AM7 ³	March 2022	App III and App IV
AM8	September 2022	App III and App IV
AM9	April 2023	App III and App IV

- App III and App IV all CCR Rule Appendix III and Appendix IV parameters were analyzed.
- Select App IV CCR Rule Appendix IV parameters that were detected during the previous AM sampling.
- Due to uncharacteristically high radium-226, radium-228, and total radium results at wells MW-ES, MW-KS, MW-LS, MW-MS, and MW-OS, resamples were collected in June 2022 for those parameters.

Groundwater Protection Standards (GPSs) were determined for the Appendix IV parameters for samples collected in September 2022 and April 2023 and are summarized in Table 3. During the December 2022 and July 2023 reviews of the eighth and ninth AM sampling events, Lower Confidence Limits (LCLs) were determined. The LCLs were compared to the GPSs and assessment monitoring results, as shown in Table 4. It was determined that there were statistically significant levels (SSLs) of total lithium in downgradient wells MW-BS, MW-CS, and MW-DS; and total molybdenum in downgradient monitoring well MW-BS.

2.3 Monitoring Program Transitions

The Impoundment has been transitioned into the Assessment of Corrective Measures (ACMs), based upon the May 2020 review of the March 2020 AM sampling results.

2.4 Corrective Actions

Completed ACM 2022-2023 activities included the following:

 Semi-Annual Progress Reports describing the progress in selecting and designing a remedy based on the ACM were placed into the operating record in November 2022 and July 2023, as required by §257.97(a).



- Site investigations occurred in December 2021. Investigations consisted of drilling borings along the perimeter of the impoundment and through the interior to determine parameters such as depth and extent of CCR material, depth and extent of clay material, and permeability of material underlying the CCR.
- Submission of an Impoundment Closure Plan to IDEM.

2.5 2023-2024 Projected Activities

Projected key activities for the upcoming year include the following:

- Semi-Annual Progress Reports detailing progress in selecting and designing corrective measure(s).
- Submission of a Final Selection Report detailing the selected corrective measure remedy.
- Semi-annual groundwater sampling events to be initiated in September 2023 and March 2024.



TABLES



Table 1

Groundwater Analytical Assessment Monitoring Data - CCR Appendix III Constituents

	Parameter:	Boron, Total	Calcium, Total	Chloride	Fluoride	рН	Sulfate	Total Dissolved Solids
Well	Date Unit ¹ :	mg/L	mg/L	mg/L	mg/L	s.u.	mg/L	mg/L
	9/16/2019	0.206	93.9	112	0.12	7.3	78.4	568
	12/3/2019	0.213	95.9	116	0.13	7.4	71.2	548
	3/17/2020	0.199	91.2	113	0.1	7.7	77.3	522
	9/16/2020	0.186	101	148	0.1	7.6	72	602
MW-AS	3/16/2021	0.195	103	138	0.1	7.4	82.6	624
	9/8/2021	0.202	105	145	0.13	7.2	83.9	629
	3/15/2022	0.239	118	142	< 0.10 ²	7.5	87.8	654
	9/27/2022	0.254	110	187	0.12	7.4	78.1	664
	4/4/2023	0.201	111	172	< 0.10	7.4	78.6	606
	9/16/2019	4.4	400	224	0.25	7.4	1,300	2,430
	12/3/2019	4.12	393	191	0.23	7.4	1,180	2,280
	3/18/2020	4.38	371	212	0.27	7.7	1,210	2,180
	9/16/2020	4	356	197	0.23	7.6	1,200	2,120
MW-BS	3/16/2021	4.01	333	188	0.24	7.5	1,140	2,150
	9/8/2021	4.11	365	188	0.25	7.4	1,030	2,060
	3/16/2022	4.35	345	162	0.23	7.5	1,010	2,070
	9/27/2022	4.2	320	171	0.3	7.4	1,050	1,990
	4/5/2023	4.87	347	183	0.20	7.6	1,070	1,960
	9/16/2019	2.23	275	97.4	0.37	7.2	838	1,600
	12/4/2019	2.35	248	90.2	0.2	7.3	640	1,460
	3/18/2020	2.08	271	107	0.33	7.6	843	1,670
	9/16/2020	2.73	261	93.3	0.36	7.5	772	1,530
MW-CS	3/16/2021	2.73	261	89.6	0.34	7.4	738	1,550
	9/8/2021	2.82	260	73.8	0.39	7.3	675	1,430
	3/16/2022	2.4	249	51.4	0.32	7.3	519	1,290
	9/27/2022	2.99	257	75.2	0.42	7.6	666	1,370
	4/4/2023	2.87	262	67.1	0.31	7.6	597	1,360
	9/16/2019	7.46	432	173	0.11	7.0	1,100	2,320
	12/4/2019	7.15	417	178	< 0.10	7.3	1,110	2,310
	3/17/2020	6.3	365	137	< 0.10	7.4	960	1,960
	9/17/2020	6.75	387	149	0.11	7.6	1,020	2,190
MW-DS	3/17/2021	5.57	379	144	< 0.10	7.6	1,000	2,050
	9/9/2021	6.06	409	168	0.11	7.2	1,360	2,120
	3/16/2022	5.03	344	131	< 0.10	7.7	809	1,860
	9/27/2022	5.69	407	170	0.12	7.5	1,040	2,070
	4/4/2023	5.28	390	172	< 0.10	7.8	1,020	1,980



Table 1 (Continued)

	Para	meter:	Boron, Total	Calcium, Total	Chloride	Fluoride	рН	Sulfate	Total Dissolved Solids
Well	Date	Unit¹:	mg/L	mg/L	mg/L	mg/L	s.u. mg/L 7.0 351 7.1 80.9 7.6 62.1 7.3 714 7.1 100 7.0 1,060 7.1 1,020	mg/L	mg/L
	9/17/2019		1.44	226	49.3	0.18	7.0	351	1,060
	12/3	/2019	0.844	152	14.3	0.15	7.1	80.9	561
	3/17/2020		0.837	159	8.7	0.12	7.6	62.1	493
	9/17/2020		1.64	344	234	0.19	7.3	714	1,740
MW-JS ¹	3/17	//2021	0.763	158	34	0.12	7.1	100	498
	9/8/	/2021	1.62	504	555	0.16	7.0	1,060	3,480
	3/16/2022		1.17	408	676	< 0.10	7.1	1,020	2,530
	9/27/2022		1.7	393	721	0.22	7.0	1,260	2,820
	4/5/2023		0.441	93.8	123	0.11	7.4	211	806

- ¹ mg/L milligrams per liter; and s.u. standard units.
- < Represents non-detect. Values are shown at the laboratory reporting limit.
- Well was installed on March 23, 2018.



Table 2

Groundwater Analytical Assessment Monitoring Data - CCR Appendix IV Constituents

	Parameter:	Antimony,	Arsenic,	Barium,	Beryllium,	Cadmium,	Chromium,	Cobalt,		Lead,	Lithium,	Mercury,	Molybdenum,	Total	Selenium,	Thallium,
VAZ - 11		Total	Total	Total	Total	Total	Total	Total	Fluoride	Total	Total	Total	Total	Radium ¹	Total	Total
Well	Date Unit ² :	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	pCi/L	mg/L	mg/L
	9/16/2019	< 0.0010 ³	< 0.0010	0.0913	< 0.00020	< 0.00020	< 0.00020	< 0.0010	0.12	< 0.0010	< 0.020	< 0.0020	0.0055	1.83	< 0.0010	< 0.0010
	12/3/2019		< 0.0010	0.087		< 0.00020	< 0.00020	< 0.0010	0.13	< 0.0010	< 0.020		0.0055	0.776	< 0.0010	
	3/17/2020	0.0040	0.0010	0.0826	2 22222	< 0.00020	< 0.0020	< 0.0010	0.10	< 0.0010	< 0.020	0.000	0.005	0.783	< 0.0010	0.0040
	9/16/2020	< 0.0010	< 0.0010	0.0971	< 0.00020	< 0.00020	< 0.0020	< 0.0010	0.10	< 0.0010	< 0.020	< 0.0020	0.0042	0.199	< 0.0010	< 0.0010
MW-AS	3/16/2021	< 0.0010	0.0017	0.0886	< 0.00020	< 0.00020	< 0.0020	< 0.0010	0.10	< 0.0010	< 0.020	< 0.0020	0.0037	0.693	< 0.0010	< 0.0010
	9/8/2021	< 0.0010	< 0.0010	0.103	< 0.00020	< 0.00020	< 0.0020	< 0.0010	0.13	< 0.0010	< 0.020	< 0.0020	0.004	0.549	< 0.0010	< 0.0010
	3/15/2022	< 0.0010	0.0017	0.103	< 0.00020	< 0.00020	< 0.0020	< 0.0010	< 0.10	< 0.0010	< 0.020	< 0.0020	0.0036	0.695	< 0.0010	< 0.0010
	9/27/2022	< 0.0010	0.0013	0.112	< 0.00020	< 0.00020	< 0.0020	<0.0010	0.12	< 0.0010	< 0.020	< 0.0020	0.0038	1.26	< 0.0010	< 0.0010
	4/4/2023	< 0.0010	0.0014	0.108	< 0.00020	< 0.00020	< 0.0020	0.0013	< 0.10	< 0.0010	< 0.020	< 0.0020	0.0037	1.04	< 0.0010	< 0.0010
	9/16/2019	< 0.0010	< 0.0010	0.0202	< 0.00020	< 0.00020	< 0.00020	0.0014	0.25	< 0.0010	0.0608	< 0.0020	0.116	1.76	< 0.0010	< 0.0010
	12/3/2019		< 0.0010	0.0193		< 0.00020	< 0.00020	0.0012	0.23	< 0.0010	0.0827		0.119	1.04	< 0.0010	
	3/18/2020		< 0.0010	0.0195		< 0.00020	< 0.0020	0.0013	0.27	< 0.0010	0.0803		0.108	0.564	< 0.0010	
	9/16/2020	< 0.0010	< 0.0010	0.0189	< 0.00020	< 0.00020	< 0.0020	0.0013	0.23	< 0.0010	0.0842	< 0.0020	0.116	1.62	< 0.0010	< 0.0010
MW-BS	3/16/2021	< 0.0010	< 0.0010	0.0173	< 0.00020	< 0.00020	< 0.0020	0.0013	0.24	< 0.0010	0.0779	< 0.0020	0.113	0.37	< 0.0010	< 0.0010
	9/8/2021	< 0.0010	< 0.0010	0.0181	< 0.00020	< 0.00020	< 0.0020	0.0012	0.25	< 0.0010	0.0666	< 0.0020	0.116	0.854	< 0.0010	< 0.0010
	3/16/2022	< 0.0010	< 0.0010	0.0182	< 0.00020	< 0.00020	< 0.0020	0.0012	0.23	< 0.0010	0.0765	< 0.0020	0.115	0.651	< 0.0010	< 0.0010
	9/27/2022	< 0.0010	< 0.0010	0.0186	< 0.00020	< 0.00020	< 0.0020	0.0017	0.3	< 0.0010	0.0885	< 0.0020	0.118	1.05	< 0.0010	< 0.0010
	4/5/2023	< 0.0010	< 0.0010	0.0198	< 0.00020	< 0.00020	< 0.0020	0.0012	0.20	< 0.0010	0.0766	< 0.0020	0.115	0.807	< 0.0010	< 0.0010
	9/16/2019	< 0.0010	0.0017	0.0248	< 0.00020	< 0.00020	< 0.00020	0.0023	0.37	< 0.0010	0.0432	< 0.0020	0.126	0.937	< 0.0010	< 0.0010
	12/4/2019		0.0014	0.0211		< 0.00020	< 0.00020	0.0014	0.2	< 0.0010	0.0598		0.11	0.195	0.0022	
	3/18/2020		0.0013	0.0248		< 0.00020	< 0.0020	0.0013	0.33	< 0.0010	0.0505		0.102	0.43	0.0053	
	9/16/2020	< 0.0010	0.0017	0.0244	< 0.00020	< 0.00020	< 0.0020	0.0014	0.36	< 0.0010	0.0705	< 0.0020	0.126	0.946	0.0035	< 0.0010
MW-CS	3/16/2021	< 0.0010	0.0015	0.022	< 0.00020	< 0.00020	< 0.0020	0.0015	0.34	< 0.0010	0.0603	< 0.0020	0.108	0.875	0.0057	< 0.0010
	9/8/2021	< 0.0010	0.0019	0.023	< 0.00020	< 0.00020	< 0.0020	0.0012	0.39	< 0.0010	0.0625	< 0.0020	0.101	0.272	0.0039	< 0.0010
	3/16/2022	< 0.0010	0.0018	0.0207	< 0.00020	< 0.00020	< 0.0020	0.0011	0.32	< 0.0010	0.0580	< 0.0020	0.0831	1.13	0.0108	< 0.0010
	9/27/2022	< 0.0010	0.0020	0.0243	< 0.00020	< 0.00020	< 0.0020	0.0017	0.42	< 0.0010	0.0702	< 0.0020	0.1050	0.678	0.0042	< 0.0010
	4/4/2023	< 0.0010	0.0016	0.0227	< 0.00020	< 0.00020	< 0.0020	< 0.0010	0.31	< 0.0010	0.0593	< 0.0020	0.0792	0.633	0.0078	< 0.0010
	9/16/2019	< 0.0010	< 0.0010	0.0306	< 0.00020	< 0.00020	< 0.00020	< 0.0010	0.11	< 0.0010	0.0422	< 0.0020	0.0091	1.4	< 0.0010	< 0.0010
	12/4/2019		< 0.0010	0.0267		< 0.00020	< 0.00020	< 0.0010	< 0.10	< 0.0010	0.0602		0.0083	0.464	< 0.0010	
	3/17/2020		< 0.0010	0.0233		< 0.00020	< 0.0020	< 0.0010	< 0.10	< 0.0010	0.0489		0.0062	0.336	< 0.0010	
	9/17/2020	< 0.0010	< 0.0010	0.0302	< 0.00020	< 0.00020	< 0.0020	< 0.0010	0.11	< 0.0010	0.0620	< 0.0020	0.0073	0.567	< 0.0010	< 0.0010
MW-DS	3/17/2021	< 0.0010	< 0.0010	0.0206	< 0.00020	< 0.00020	< 0.0020	< 0.0010	< 0.10	< 0.0010	0.0454	< 0.0020	0.0058	0.809	< 0.0010	< 0.0010
	9/9/2021	< 0.0010	< 0.0010	0.0272	< 0.00020	< 0.00020	< 0.0020	< 0.0010	0.11	< 0.0010	0.0431	< 0.0020	0.0063	0.511	< 0.0010	< 0.0010
	3/16/2022	< 0.0010	< 0.0010	0.0176	< 0.00020	< 0.00020	< 0.0020	< 0.0010	< 0.10	< 0.0010	0.0327	< 0.0020	0.0071	1.13	< 0.0010	< 0.0010
	9/27/2022	< 0.0010	< 0.0010	0.0250	< 0.00020	< 0.00020	< 0.0020	0.0016	0.12	< 0.0010	0.0605	< 0.0020	0.0071	1.06	< 0.0010	< 0.0010
	4/4/2023	< 0.0010	< 0.0010	0.0228	< 0.00020	< 0.00020	< 0.0020	< 0.0010	< 0.10	< 0.0010	0.0375	< 0.0020	0.0058	0.709	0.0011	< 0.0010



Table 2 (Continued)

Well	Parameter:	Antimony, Total	Arsenic, Total	Barium, Total	Beryllium, Total	Cadmium, Total	Chromium, Total	Cobalt, Total	Fluoride	Lead, Total	Lithium, Total	Mercury, Total	Molybdenum, Total	Total Radium ¹	Selenium, Total	Thallium, Total
	Date Unit ² :	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	pCi/L	mg/L	mg/L
	9/17/2019	< 0.0010	0.0041	0.172	< 0.00020	0.0004	0.004	0.0052	0.18	0.0028	0.0348	< 0.0020	0.0265	1.33	0.0015	< 0.0010
	12/3/2019		0.0064	0.134		< 0.00020	0.0124	0.0046	0.15	0.0036	0.025		0.0176	1.2	0.0032	
	3/17/2020		0.0071	0.147		< 0.00020	0.0073	0.0051	0.12	0.0041	0.0282		0.017	0.976	0.0093	
	9/17/2020	< 0.0010	0.0052	0.145	< 0.00020	0.00039	0.0039	0.0056	0.19	0.0024	0.0782	< 0.0020	0.03	2.05	0.0012	< 0.0010
MW-JS ⁴	3/17/2021	< 0.0010	0.0016	0.0727	< 0.00020	< 0.00020	< 0.0020	0.0016	0.12	< 0.0010	0.0258	< 0.0020	0.0109	0.62	0.0084	< 0.0010
	9/8/2021	< 0.0010	0.0086	0.170	0.00021	0.00057	0.0067	0.0093	0.16	0.004	0.0636	< 0.0020	0.0278	2.05	0.0021	< 0.0010
	3/16/2022	< 0.0010	0.0015	0.245	< 0.00020	0.00062	0.0022	0.0046	< 0.10	< 0.0010	0.0392	< 0.0020	0.0114	1.27	0.0048	< 0.0010
	9/27/2022	< 0.0010	0.0114	0.15	0.00021	0.00051	0.0070	0.0135	0.22	0.0053	0.0758	< 0.0020	0.0345	2.11	0.0020	< 0.0010
	4/5/2023	< 0.0010	< 0.0010	0.0650	< 0.00020	< 0.00020	< 0.0020	0.0016	0.11	< 0.0010	< 0.020	< 0.0020	0.0062	0.871	0.0090	< 0.0010

- Total Radium is Radium-226 and Radium-228 combined
- ² mg/L milligrams per liter; and pCi/L Picocuries per liter.
- < Represents non-detect. Values are shown at the laboratory reporting limit.
- Well was installed on March 23, 2018.



Table 3
Groundwater Protection Standards Development

Chemical Name	Unit ¹	Samples	Detected	% Non-Detect	Transformed	Method	Upper Tolerance Limit	Federal Limit	Federal Limit Type ²	GPS ³
Antimony, Total	mg/L	11	0	100	No	Non-Parametric	0.001	0.006	MCL	0.006
Arsenic, Total	mg/L	13	3	76.9	No	Non-Parametric	0.0017	0.01	MCL	0.01
Barium, Total	mg/L	13	13	0.0	No	Parametric	0.134	2	MCL	2
Beryllium, Total	mg/L	11	0	100	No	Non-Parametric	0.0002	0.004	MCL	0.004
Cadmium, Total	mg/L	13	0	100	No	Non-Parametric	0.0002	0.005	MCL	0.005
Chromium, Total	mg/L	13	0	100	No	Non-Parametric	0.002	0.1	MCL	0.1
Cobalt, Total	mg/L	13	0	100	No	Non-Parametric	0.001	0.006	RSL	0.006
Fluoride	mg/L	14	11	21.4	No	Parametric	0.168	4	MCL	4
Lead, Total	mg/L	13	0	100	No	Non-Parametric	0.001	0.015	RSL	0.015
Lithium, Total	mg/L	13	0	100	No	Non-Parametric	0.02	0.040	RSL	0.040
Mercury, Total	mg/L	11	0	100	No	Non-Parametric	0.002	0.002	MCL	0.002
Molybdenum, Total	mg/L	13	13	0.0	No	Parametric	0.006	0.1	RSL	0.1
Total Radium	pCi/l	13	13	0.0	No	Parametric	2.363	5	MCL	5
Selenium, Total	mg/L	13	0	100	No	Non-Parametric	0.001	0.05	MCL	0.05
Thallium, Total	mg/L	11	0	100	No	Non-Parametric	0.001	0.002	MCL	0.002

- ¹ mg/L milligrams per liter; and pCi/L Picocuries per liter.
- MCL United States Environmental Protection Agency (USEPA) Maximum Contaminant Level; and RSL USEPA Regional Screening Level.
- ³ GPS is defined as the higher of the federal limit and the calculated site-specific background.



Table 4
Groundwater Protection Standard and Lower Confidence Level Comparison

		Location ID:	LCL ¹										
			MW-BS		MW-	cs	MW-	DS	MW-	JS			
Parameter	GPS	Units ²	September 2022	April 2023	September 2022	April 2023	September 2022	April 2023	September 2022	April 2023			
Antimony, Total	0.006	mg/L	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001			
Arsenic, Total	0.01	mg/L	0.001	0.001	0.0013	0.0014	0.001	0.001	0.002	0.002			
Barium, Total	2	mg/L	0.019	0.019	0.0207	0.0208	0.0244	0.0243	0.124	0.116			
Beryllium, Total	0.004	mg/L	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002			
Cadmium, Total	0.005	mg/L	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002			
Chromium, Total	0.1	mg/L	0.002	0.002	0.002	0.002	0.002	0.002	0.0017	0.0028			
Cobalt, Total	0.006	mg/L	0.0014	0.0014	0.0016	0.0016	0.001	0.001	0.002	0.0027			
Fluoride	4	mg/L	0.191	0.1911	0.262	0.265	0.10	0.10	0.142	0.138			
Lead, Total	0.015	mg/L	0.001	0.001	0.001	0.001	0.001	0.001	0.0016	0.0015			
Lithium, Total	0.040	mg/L	0.07783	0.0777	0.059	0.0586	0.0484	0.0476	0.029	0.026			
Mercury, Total	0.002	mg/L	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002			
Molybdenum, Total	0.1	mg/L	0.116	0.116	0.0983	0.0966	0.007	0.007	0.0180	0.0164			
Total Radium	5	pCi/l	0.817	0.816	0.501	0.510	0.506	0.519	1.07	1.05			
Selenium, Total	0.05	mg/L	0.001	0.001	0.0017	0.0019	0.001	0.001	0.0029	0.0033			
Thallium, Total	0.002	mg/L	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001			

- LCLs were determined for samples collected during the eighth and ninth Assessment Monitoring events in September 2022 and April 2023, respectively.
- ² mg/L milligrams per liter; and pCi/L Picocuries per liter.
- ³ Highlighted values indicate a SSL.



FIGURES







